

A PHI Company

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September 11, 2015

VIA DELAFILE

Donna Nickerson Secretary Delaware Public Service Commission 861 Silver Lake Boulevard Cannon Building, Suite 100 Dover, DE 19904

Re:

PSC Docket No. 12-546 – Delmarva Power & Light Company Gas Base Rate Case Compliance Filing for IMU Phase-In Rates

Effective September 14, 2015

Dear Ms. Nickerson:

Enclosed please find the compliance filing of Delmarva Power & Light Company in Docket No. 12-546 for purposes of implementing IMU Phase II rate changes that will become effective on September 14, 2015. This filing is submitted in compliance with Commission Order No. 8776 which approved the implementation of these rates

Thank you for your attention to this matter. Should you have any questions, please do not hesitate to contact me at 302-429-3143 or Heather Hall at 302-454-4828.

Respectfully submitted,

Pamela J. Scott

Enclosures

cc:

Service List

Revision: Sixtieth Revised: September 11, 2015

RATES AND CHARGES CORE SALES RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS					
Residential Gas Sales Service ("RG")							
Customer Charge	\$11.52	per month					
Delivery Charge	\$0.507390	per CCF					
Space Heating Delivery Charge 1/							
Over 50 CCF	\$0.407140	per CCF					
Environmental Surcharge Rider	\$0.00122	per CCF					
Gas Cost Rate (GCR)	\$0.53563	per CCF					
General Gas Sales Service ("GG")							
Customer Charge	\$34.72	per month					
Delivery Charge							
First 750 CCF	\$0.42149	per CCF					
Over 750 CCF	\$0.31483	per CCF					
Environmental Surcharge Rider	\$0.00122	per CCF					
Gas Cost Rate (GCR)	\$0.53563	per CCF					
Gas Lighting Sales Service ("GL")							
(Estimated Usage - 15 CCF per month)							
Monthly Charge	\$ 7.13	per gas light					
Gas Cost Rate (GCR)	\$ 8.03	per gas light					
Medium Volume Gas Sales Service ("MVG")							
Customer Charge	\$681.20	per month					
Demand Charge	\$ 16.142	per MCF of Billing MDQ					
Delivery Charge 2/	\$0.51796	per MCF					
Environmental Surcharge Rider	\$0.01215	per MCF					
Gas Cost Rate (GCR) Demand Charge	\$9.8132	per MCF of Billing MDQ					
Gas Cost Rate (GCR) Commodity Charge 2	2/ \$3.5695	per MCF					
Large Volume Gas Sales Service ("LVG")	•						
Customer Charge	\$1,020.84	per month					
Demand Charge	\$ 9.940	per MCF of Billing MDQ					
Delivery Charge 2/	\$0.12453	per MCF					
Environmental Surcharge Rider	\$0.01215	per MCF					
Gas Cost Rate (GCR) Demand Charge	\$9.8132	per MCF of Billing MDQ					
Gas Cost Rate (GCR) Commodity Charge	2/ Varies	per MCF					

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge

For applicability_refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive. 2/ All LVG and "Electing" MVG Customers pay a monthly Commodity Charge GCR based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR Commodity Charge listed here.

Order Nos. 8776

Effective with Usage On and After September 14, 2015

Filed: September 11, 2015

Docket Nos. 12-546

Leaf No.: 37a Revision: Twelfth

Revised: September 11, 2015

RATES AND CHARGES CORE SALES RATE LEAF

SERVICE CLASSIFICATION

BASE RATE

BASIS

Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production

("LVG-QFCP-RC")

Customer Charge

\$1,097.04

per month

Demand Charge

\$6,967660

per MCF of Billing MDQ

Capital Recovery Charge

Varies

per Customer's Executed Service

Agreement

Environmental Surcharge Rider

\$0.01215

per MCF

Gas Cost Rate (GCR) Commodity Charge 1/

Varies

per MCF

<u>Public Utilities Tax:</u> 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

<u>City of Wilmington Local Franchise Tax</u>: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge

For applicability_refer to Rider UFRC on Leaf No. 81

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York price plus any premiums incurred by Delmarva to provide this service.

Leaf No.: 38
Revision: Fifty-sixth

Revised: September 11, 2015

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS
General Volume Firm Transportation		
Service ("GVFT")	0440.00	.4
Customer Charge	\$120.98	per month
Delivery Charge		
First 750 CCF	\$0.42149	per CCF Redelivered
Over 750 CCF	\$0.31483	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.03388	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00122	per CCF
Medium Volume Firm Transportation		
Service ("MVFT")		
Customer Charge	\$757.40	per month
Demand Charge	\$ 16.142	per MCF of Billing MDQ
Delivery Charge	\$ 0.51796	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.3388	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01215	per MCF
Large Volume Firm Transportation Service ("LVFT")		
Customer Charge	\$1,097.04	per month
Demand Charge	\$ 9.940	per MCF of Billing MDQ
Delivery Charge	\$ 0.12453	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0,3388	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01215	per MCF
Zitti oiiii oiii oii oii oi oi oi oi oi oi o	*****	
Standby Service ("SBS")		
Demand Charge Non-Base Rate	\$9.8132	per MCF of Standby MDQ
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)

Utility Facility Relocation Charge

For applicability refer to Rider UFRC on Leaf No. 81

<u>Public Utilities Tax:</u> 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

<u>City of Wilmington Local Franchise Tax:</u> 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

Order No. 8776

Docket No. 12-546

Filed: September 11, 2015

Effective with Usage On and After September 14, 2015

Leaf No.: 39
Revision: Thirty-second
Revised: September 11, 2015

RATES AND CHARGES NON-CORE RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	MIN <u>RATE</u>	MAX <u>RATE</u>	NON-BASE <u>RATE</u>	BASIS			
Flexibly Priced Gas Service ("FPS") Commodity Charge 1/ No Notice Swing Charge	\$ 0.15000	Varies	N/A		per MCF per MCF Redelivered			
Medium Volume Interruptible Transportation Service ("MVIT")								
Customer Charge	\$757.40				per month			
Delivery Charge (2)	4 1 20000		•		man MCT Dadaliyanad			
Option 1	\$ 1.30000	\$0.01	\$3.27		per MCF Redelivered per MCF Redelivered			
Option 2	Negotiable	φ0.01	\$3.47		per MCF Redelivered			
Option 3 Balancing Fee	Negonable			\$0.3388	per MCF of			
Dataneing Fee				Ψ0.5500	Imbalance Volumes			
Large Volume Interruptible Transportation Service ("LVIT")								
Customer Charge	\$1,097.04		•		per month			
Delivery Charge (2)					•			
Option 1								
First 5,000 MCF	\$ 1.30000				per MCF Redelivered			
Over 5,000 MCF	\$ 0.36000	***	4.4	•	per MCF Redelivered			
Option 2		\$0.01	\$1.00	•	per MCF Redelivered			
Option 3	Negotiable			\$0,3388	per MCF Redelivered per MCF of			
Balancing Fee				\$0.5566	Imbalance Volumes			
Our - Firm Transmoutation Compies (ייינים				minarance volumes			
Quasi-Firm Transportation Service (Customer Charge	Negotiable				per Month			
Demand Charge	Negotiable				per MCF of MDQ			
Delivery Charge (2)	Negotiable	•			per MCF Redelivered			
Balancing Fee	110801141010			\$0.3388	per MCF of			
Dalaholing 100				*****	Îmbalance Volumes			
Public Utilities Tax	4.25% Ap	oplies to all ne	on-residenti	ial services, inc	cluding the GCR, unless			
	pursuant to	o Title 30 Ch	apter 55, the	e Customer is e	eligible for a different			
tax rate or is exempt from such tax.								
City of Wilmington								
Local Franchise Tax				2.00%	Charged on all			
					non-exempt services,			

Utility Facility Relocation Charge

For applicability refer to Rider UFRC on Leaf No. 81

in the City of Wilmington, including the GCR

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

Order No. 8776

Docket No. 12-546

Filed: September 11, 2015